

Research on Operational Efficiency Evaluation of Provincial Power Grid Enterprise Based on DEA

Junhui Liu^{1,*}, Hujun Li¹, Hongkun Bai¹, Wei Lu² and Lulu Yuan²

¹State Grid Henan Economic Research Institute, Zhengzhou 450000, China

²Zhengzhou University Business School, Zhengzhou 450000, China

*Corresponding author e-mail: luh5620418@126.com

Abstract. This paper takes the 18 power grid enterprises in Henan Province as the research object, and evaluates the operational efficiency of Henan power grid by using data envelopment analysis (DEA) which could evaluate relative efficiency effectively. According to the analysis of the problems existing in these power grid enterprises, the key factors that restrict the improvement of operational efficiency have been found. Finally corresponding countermeasures and suggestions have also been put forward.

1. Introduction

The traditional methods of evaluating business efficiency include financial ratio method, fuzzy comprehensive evaluation method, and balanced scorecard method. These methods are mainly qualitative analysis, relying on the subjective judgment of the analyst which could inevitably affect the accuracy of evaluation result to some extent. DEA is a quantitative calculation method to analyze the economic efficiency of several decision making units (DMUs) with multiple inputs and outputs [1, 2]. It has an absolute advantage in the efficiency evaluation of multiple DMUs for it does not need to set the function form and weight-coefficients. This paper selects a provincial power grid enterprise as the research object and conducts operational efficiency calculation based on DEA. It has guiding significance for grid enterprises to optimize operational decisions and achieve sound development.

2. Evaluation Model Construction

2.1. Introduction of the DEA

The Variable Returns to Scale (VRS) model in the DEA method is selected. The model assumes that the returns to scale (RTS) are variable, more in line with objective facts, and meet the need to measure the relative efficiency of different return states of scale. Besides, the output orientation has been chosen, focusing on the extent to which the output should increase when the technology is effective without increasing the input. The linear programming form of the model is:



$$\left\{ \begin{array}{l} \min[\theta - \varepsilon(\hat{e}^T s^- + e^T s^+)] \\ s. t. \sum x_{ij} \lambda_j + s^- = \theta x_0, (i = 1, 2, \dots, m) \\ \sum y_{rj} \lambda_j - s^+ = y_0, (r = 1, 2, \dots, q) \\ \sum \lambda_j = 1, \lambda_j \geq 0, (j = 1, 2, \dots, n) \\ s^+ \geq 0, s^- \geq 0 \end{array} \right. \quad (1)$$

In this formula, x_{ij} —The number of i -th inputs required for the j th decision unit; y_{rj} —Number of r -th outputs required for the j th decision unit; λ_j —The combined ratio of the j th decision unit constructed as a valid DMU by linear combination; s^- , s^+ —Relaxation variable; ε —Non-Archimedean infinitesimal; θ —Efficiency value of the j th decision unit. In order to ensure the ability of the DEA model to distinguish the efficiency of the DMU, it is generally required that the number of DMUs should not be less than the product of the number of input and output indicators, and not less than three times the sum of the input and output indicators[3]. That is:

$$n \geq \max\{m \times q, 3 \times (m + q)\} \quad (2)$$

The linear programming problem is solved after the above formula being solved several times.

2.2. Indicator Selection and Data Source

In the DEA model, the indicators should be selected objectively and typically which could directly affect the accuracy of the results [4, 5]. In order to accurately measure the operational efficiency of Henan Power Grid, truly reflects the effectiveness of management and technological progress, the indicator system is constructed and shown in Table 1. All data are from the "Henan Province Power Statistics Compilation".

Table 1. The indicator system for evaluating operational efficiency

Indicator attribute	Indicator selection	Evaluation purpose
Input indicators	Power grid engineering investment	Capital investment
	110 kV and above common substation capacity	Capital stock
Output indicators	Maximum load of power supply	Power supply apability
	Electricity sold	Marketing level

3. Model Application and Result Analysis

3.1. DEA Validity Analysis

The comprehensive efficiency (CRSTE), pure technical efficiency (VRSTE) and scale efficiency (SCALE) of 18 grid enterprises in Henan Province in 2016 were calculated. The results are shown in Table 2.

The CRSTE reflects the overall level of business management, which is equal to the product of VRSTE and SCALE. The average CRSTE of the 18 grid enterprises is 0.776, and the average VRSTE is 0.838, which is less than the average SCALE which is 0.928. It shows that the pure technical inefficiency leads to a lower comprehensive efficiency than the scale inefficiency.

Among the 18 grid enterprises, the CRSTE of Luoyang and Anyang equals 1, and the overall operational efficiency has reached a relatively optimal level. The remaining 16 grid enterprises are not in the DEA effective state, and two situations have emerged: Firstly, the CRSTE of Zhengzhou, Hebi and Jiyuan is not 1 but the VRSTE is 1. It shows that the production technology and management level of the enterprise is effective, but the current enterprise scale has not reached the optimal state. Secondly, the VRSTE and SCALE of the remaining 13 grid enterprises such as Kaifeng, Pingdingshan and Xinxiang are all less than 1. The reason for invalid DEA is as follows: first, the scale is not good, so it

needs to be solved by long-term scale adjustment; second, the pure technology is inefficient, and the input factors are not effectively utilized.

Table 2. Results of operational efficiency of 18 power grid enterprises in Henan Province in 2016

Decision making unit (DMU)	comprehensive efficiency	pure technical efficiency	scale efficiency	returns to scale
	(CRSTE)	(VRSTE)	(SCALE)	(RTS)
Zhengzhou	0.842	1	0.842	drs
Kaifeng	0.631	0.651	0.97	irs
Luoyang	1	1	1	-
Pingdingshan	0.706	0.714	0.988	irs
Anyang	1	1	1	-
Hebi	0.832	1	0.832	irs
Xinxiang	0.74	0.747	0.991	irs
Jiaozuo	0.812	0.837	0.97	irs
Puyang	0.706	0.734	0.962	irs
Xuchang	0.631	0.657	0.961	irs
Luohe	0.764	0.877	0.871	irs
Sanmenxia	0.791	0.918	0.862	irs
Nanyang	0.491	0.591	0.832	drs
Shangqiu	0.93	0.951	0.978	irs
Xinyang	0.708	0.737	0.961	irs
Zhoukou	0.77	0.805	0.957	irs
Zhumadian	0.823	0.863	0.953	irs
Jiyuan	0.781	1	0.781	irs
mean	0.776	0.838	0.928	

3.2. Analysis of the RTS

The results of the RTS measure the trend of enterprise benefits with scale. Table 2 shows the following contents:

The SCALE of Luoyang and Anyang are effective, and RTS are unchanged. It also means that the output and investment will change in the same proportion, and the scale is in the best state without adjustment required.

In the grid enterprises with ineffective scale, the RTS of Zhengzhou and Nanyang are diminishing. If the scale continues to expand, the proportion of output increase will be less than the input ratio, indicating that the current grid size is too large. It is necessary to properly integrate input resources and reduce the current scale to achieve the optimal scale.

The RTS of other 14 grid enterprises are increasing, such as Kaifeng and Pingdingshan. If the scale is expanded, the proportion of output increase will be greater than the input ratio, indicating that the current scale is small and the enterprises have large growth potential. It is necessary to further increase the input and expand the current scale to achieve the optimal scale and improve operational efficiency.

3.3. Projection Analysis

The non-effective DMU can be an effective unit by adjusting the original input and output. The adjusted point is the “projection” of each DMU on the production frontier. The gap between the actual input, output and ideal value can be defined as the input redundancy ratio and the output shortage ratio [6, 7].

The cities with VRSTE equal to 1 are Zhengzhou, Luoyang, Anyang, Hebi and Jiyuan. At the current technical level, the use of their input resources is efficient, and there is no need to adjust the input and output.

Other 13 cities such as Kaifeng, Pingdingshan and Xinxiang with VRSTE less than 1 are not on the production frontier. There are gaps between the projected values of the input-output indicators and the actual values. The inputs are redundant and the outputs are insufficient. It needs to be adjusted according to Table 3.

Table 3. Projection Analysis of 18 Power Grid Enterprises in Henan Province in 2016

DMU	VRSTE	Input Redundancy Ratio		Output Shortage Ratio	
		Power grid engineering investment	110 kV and above common substation capacity	Electricity sold	Maximum load of power supply
Zhengzhou	1.000	0.00%	0.00%	0.00%	0.00%
Kaifeng	0.651	9.46%	0.00%	53.67%	53.67%
Luoyang	1.000	0.00%	0.00%	0.00%	0.00%
Pingdingshan	0.714	16.67%	0.00%	40.05%	40.05%
Anyang	1.000	0.00%	0.00%	0.00%	0.00%
Hebi	1.000	0.00%	0.00%	0.00%	0.00%
Xinxiang	0.747	5.25%	0.00%	33.87%	33.87%
Jiaozuo	0.837	0.00%	0.00%	19.45%	33.21%
Puyang	0.734	0.00%	0.00%	36.24%	36.24%
Xuchang	0.657	23.93%	0.00%	55.96%	52.16%
Luohe	0.877	4.14%	0.00%	22.72%	14.04%
Sanmenxia	0.918	0.00%	0.00%	8.99%	8.99%
Nanyang	0.591	31.64%	0.00%	87.16%	69.20%
Shangqiu	0.951	34.27%	0.00%	5.13%	5.13%
Xinyang	0.737	17.54%	0.00%	62.29%	35.72%
Zhoukou	0.805	47.68%	0.00%	63.42%	24.29%
Zhumadian	0.863	36.71%	0.00%	28.16%	15.91%
Jiyuan	1.000	0.00%	0.00%	0.00%	0.00%

4. Conclusion

This paper uses the DEA method and the data of “Henan Province Power Statistics Compilation” in 2016 to analyze the operational efficiency of 18 grid enterprises in Henan. First of all, from the perspective of DEA effectiveness, the CRSTE of Luoyang and Anyang is 1, and the overall operational efficiency has reached a relatively optimal level, which is in the DEA effective state. Secondly, from the perspective of the RTS, the scale efficiency of Luoyang and Anyang is in the best state. The RTS of Zhengzhou and Nanyang are diminishing, and it is necessary to integrate the input resources and reduce the current scale to reach the optimal scale. The other 14 grid enterprises are increasing, and it is necessary to further increase the input factor and expand the current scale to achieve the optimal scale. Thirdly, from the perspective of projection analysis, the inputs and outputs of Zhengzhou, Luoyang, Anyang, Hebi and Jiyuan are proper and located on the production frontier. Other 13 grid enterprises need to adjust according to the input redundancy ratio and the output shortage ratio obtained by the projection analysis.

References

- [1] Research on the Data Envelopment Analysis Method [J]. SYSTEMS ENGINEERING AND ELECTRONICS (3): 42-64.
- [2] Envelope analysis method and MaxDEA software [M]. Beijing: Intellectual property publishing house, 2014.
- [3] Wang Wei. Research on Technical Efficiency Evaluation of Power Grid Company Based on DEA Model [D]. North China Electric Power University, 2011.

- [4] Zhang Gexing, Xia Dawei. Study on Technical Efficiency and Total Factor Productivity of Transmission and Distribution Grid in China: Analysis Based on Panel Data of 24 Provincial Power enterprises from 2005 to 2009 [J]. Journal of Finance and Economics, 2012, 38 (10): 112-122.
- [5] Lin Donghua. China Urban Agglomeration Economic Efficiency based on Data Envelopment Analysis [J]. Journal of Beijing Institute of Technology (Social Sciences Edition), 2016, 18 (6): 92-98.
- [6] Liu Rongzeng, Fan Linlin. Research on Regional Economic Efficiency of Henan Province Based on DEA [J]. Economic Survey, 2016, 33 (06): 7-12.
- [7] Lou qian, Liu Yangyang. Study on Total Factor Productivity of State Grid Electric Power Company in the Adjustment of Industrial Structure [J]. Low Voltage Apparatus, 2015.
- [8] Wang Heyi, Zhang Yishan. The Research on Two-stage DEA Projection Generation Problems--Evaluate the Operational Performance of List Bank in China Stock Market [J]. Chinese Journal of Management Science, 2012, 20 (2): 114-120.
- [9] Shi Feng. Research on Regional Innovation Efficiency:Based on Chinese Provincial Panel Data and DEA Method [J]. TECHNOLOGY ECONOMICS, 2010, 29 (5): 42-47.