

Research on technology of online gas chromatograph for SF₆ decomposition products

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Abstract. Sulfur hexafluoride (SF₆) decomposition products were qualitatively and quantitatively analyzed by several gas chromatographs in the laboratory. Test conditions and methods were selected and optimized to minimize and eliminate the SF₆' influences on detection of other trace components. The effective separation and detection of selected characteristic gases were achieved. And by comparison among different types of gas chromatograph, it was found that GPTR-S101 can effectively separate and detect SF₆ decomposition products and has best the best detection limit and sensitivity. On the basis of GPTR-S101, online gas chromatograph for SF₆decomposition products (GPTR-S201) was developed. It lays the foundation for further online monitoring and diagnosis of SF₆.

1. Introduction

With the rapid development of the power industry, a growing number of sulfur hexafluoride (SF₆) electrical apparatuses were put into operation [1]. It is very important to keep track of the operation conditions of SF₆ electrical apparatus for the stability of the power [2]. Pure SF₆ gas is an ideal insulating medium, but it is easy to ionize and decompose under the conditions of high voltage discharge, arc and high temperature [3-4]. The decomposed products react with moisture and insulating materials in the equipment, and products such as sulfur tetrafluoride (CF₄), carbon disulphide (CS₂), sulfuryl fluoride (SO₂F₂), thionyl fluoride (SOF₂), sulfur dioxide (SO₂), Hydrogen sulfide (H₂S) and so on could also be generated [5-6]. Researches show that the formation of SF₆decomposition products is a symptom of an internal malfunction of the equipment [7-8]. The content, production rate and ratio of SF₆decomposition products are different in different conditions [9]. The failure cause, discharge level, development status and danger degree of the electric equipment can be judged by detecting the components of the SF₆decomposition products [10].

At present, the detection methods of SF₆ decomposition products are mainly electrochemical sensors, gas detection tubes, gas chromatography and so on [11-12]. Gas chromatography with high sensitivity and accurate quantification is the most frequently used method in the detection of SF₆ decomposition products at home and abroad [13]. However, commonly used chromatographs can only detect and analyse few kinds of SF₆decomposition products, and comprehensive detection of characteristic components of SF₆decomposition products cannot be achieved. In order to compensate for the lack of the existing technology, it is necessary to produce a set of chromatographic analytical instruments suitable for the detection of SF₆ electrical apparatus.



2. Methods and materials

2.1. Gas chromatograph

Serval kinds of gas chromatographs used in this study for comparison experiment were listed in Table 1.

Table 1. Gas chromatographs for comparison experiment

No.	Equipment type	Detector	Chromatographic column
1	Keysight, 7890	FPD + TCD	Gas Precapillary column
2	Aihua, GC-9560	PDD+PDD	PQ, Gaspro, GDX-1 column
3	Shimadzu, GC2014C	FID+TCD	Porapak Q packed column
4	Keysight, 7890B	SCD+TCD	Gas Procacillary column
5	Guangdong Electric Power Research Institute, GPTR-S101	PDD	Polymer porous microsphere, Styrene two benzene polymer

2.2. Standard gas

Mixed standard gases from Dalian Special Gases Co., Ltd. are shown in Table 2. The 6 sets of standard gas (14 gases) were packed with 8L aluminum alloy seamless gas cylinders, and helium was used as the balance gas.

Table 2. Compositions and Concentrations of 14 Standard Gases

No.	Component	Concentration $10^{-6}(\text{v/v})$	No.	Component	Concentration $10^{-6}(\text{v/v})$
1	SO ₂ F ₂	30	2	CF ₄	30
	He	Balance gas		Air	30
3	SO ₂	30		H ₂ S	30
	CO ₂	30		COS	30
	He	Balance gas		He	Balance gas
4	C ₂ F ₆	50		6	CS ₂
	C ₃ F ₈	50	CO		30
	He	Balance gas	H ₂		30
5	SOF ₂	30	He		Balance gas
	He	Balance gas	SF ₆		5000

2.3. Gas sample compounder

Gas sample compounder is used for mixing two or more than two gases in a certain proportion and outputting gas with certain concentration. The gas sample compounder selected in this study was RCS2000A type multi component dynamic gas sample compounder Beijing produced by Kingsun electronics Co., Ltd. The principle of the compounder is based on the mass flow mixing method. The flow of dilute gas and species gases are controlled by a high precision mass flow controller. The dilute gas can be high purity nitrogen, helium and purified air. The species gases can be pure gas or mixed gas with certain concentration. A variety of standard gases from 10^{-8} to 10^{-2} can be disposed under accurate setting.

The main technical specifications of the gas sample compounder are as follows: (1) Conventional dilution rate is 1000:1, which is controlled by five-way MFC flow. (2) Flow repeatability is no higher than 0.3%. (3) Flow linearity error is no higher than $\pm 0.5\%$. (4) Preheating time is 10 min. (5) Ambient temperature is range from 5°C to 45°C. (6) Instrument power is 220VAC.

2.4. Analysis methods

2.4.1. Qualitative analysis of SF₆ decomposition products. With the help of standard gases, to qualitatively analyze components and special compounds of SF₆ decomposition products by use of different detectors and chromatographic column. And then analyze and compare the separation efficiency.

2.4.2. Quantitative analysis of SF₆ decomposition products. With the help of standard gases, to quantitatively analyze components and special compounds of SF₆ electric device gases by use of different detectors and chromatographic column. Analyze and compare the sensitivity, detection limit and other factors of the detector to determine the optimum detection method.

2.5. Online gas chromatograph

2.5.1. Apparatus structure. The online gas chromatograph (GPTR-S201) were developed by Guangdong Electric Power Research Institute, which is used exclusively for online detecting of insulating gas decomposition products in SF₆ electrical apparatus. It is composed of sampling system, chromatographic column, temperature control system and detector. The sampling system consists of three 6-way valves, a quantitative sampling tubes, a 3-way valve and a piping system. The chromatographic column is the core component of the online gas chromatograph, and mainly consists of two chromatographic columns, located in temperature programming box. The chromatographic column 1 is a 1/8 packed column (5m, and the filler is styrene two benzene polymer), which can effectively separate SO₂F, SO₂F₂, CF₄, H₂S, C₂F₆, CS₂ and C₃F₈ in the condition of SF₆ background gas. The chromatographic column 2 is 1/8 packed column (5m, and the filler is a polymer porous microsphere), which can effectively separate SO₂, COS and other components under the SF₆ background gas. The temperature of the temperature control box is range from normal temperature to 350°C. The temperature control system is mainly composed of chromatographic column box, heating rod and platinum thermal resistor. The chromatographic column box is a carrier that incorporates all the components of the temperature control system, and commonly its volume is too large (200mm*300mm*400mm). In this study, a small portable chromatographic column (100mm*100mm*100mm) has been developed, which is easy to use and replace. The detector of the online gas chromatograph is a helium ion pulse detector. Compared with other detectors, the helium ion pulse detector has the advantages that the detection sensitivity is high, and the minimum concentration detection in the gas reaches 5ppb grade. The experiment proves that the PPM grade gas sample can be detected as long as 0.5 ml standard sample gas is sampled. But it is necessary to use high purity helium as carrier gas (high purity helium is helium with purity above 99.999%), and keep high temperature aging at 120°C to ensure the peak velocity.

2.5.2. Experimental method. The analysis process of the online gas chromatograph for SF₆ decomposition products includes initialization, gas sampling, gas analysis, and gas switching. The debugging and testing of GPTR-S201 chromatograph mainly include qualitative analysis of each component of SF₆ decomposition products. The definite means are as follows: with the help of standard gases, use online gas chromatograph (GPTR-S201) to analyze components of SF₆ decomposition products. And make a comparison with gas chromatography mass spectrometry (GC-MS) existed in the laboratory to determine the qualitative analysis result of GPTR-S201. Standard gas and gas sample compound are the same as above.

2.5.3. Analysis condition. The analysis conditions of GPTR-S201 gas chromatograph are: Column temperature: 60°C. Detector temperature: 150°C. Carrier gas (high purity helium: purity 99.99%): 0.4 MPa. Injection rate: 50 mL/min. Injection pressure: atmospheric pressure.

3. Results and discussion

3.1. Comparison results of each gas chromatograph

The qualitative and quantitative results of each detection method are shown in table 3. By studying and comparing different gas chromatograph, and carrying on the real sample testing, the qualitative and quantitative characteristics of SF₆decomposition products were investigated. It was found that about 9 kinds of SF₆decomposition products including SO₂, H₂S, SO₂F₂, SOF₂, CS₂, COS, C₃F₈, C₂F₆, CF₄ and so on can be completely separated and detected by GPTR-S101 and Huaai GC9560. Agilent 7890 and Agilent 7890B are mainly used for qualitative and quantitative analysis of sulfur-containing substances, and Shimadzu GC-2014 is mainly used for the detection of carbon containing substances. So, three conclusions can be drawn as follow: (1) For all decomposition products under the SF₆ background gas, the PDD detector showed good response performance, and the minimum detection limit reached 0.01ppm. (2) In order to effectively separate decomposition products (SO₂, H₂S, SO₂F₂, SOF₂, CS₂, COS, C₃F₈, C₂F₆, CF₄ and so on) in background SF₆, Huaai GC9560 was designed to combine GAS pro, PQ and GDX-1 column and a plurality of capillary column with PDD detector together. It leads to complicated equipment, difficult operation, and high cost of equipment, which is not conducive to the promotion and application of the instrument. (3) GPTR-S101 developed by Guangdong Electric Power Research Institute can effectively separate and detect SF₆ decomposition products. Compared with other detection method, GPTR-S101 has best the detection limit and sensitivity. In addition, GPTR-S101 has a PDD detector and two packed columns. It can work without ignition, which greatly simplify the operation of the instrument. Its packed column greatly simplifies the structure of the instrument, which is conducive to the development of portable and online SF₆ chromatograph.

Table 3. Comparison of detection methods established by various gas chromatographs

Type	Detectable component	Detection limit (ppm)	Sensitivity (mV/ppm)	Quantitative repeatability (%)
Keysight, 7890	SO ₂ , CF ₄ , SO ₂ F ₂ , C ₃ F ₈ , C ₂ F ₆	0.5-5	0.22-1.98	1.3-4.2
Aihua, GC-9560	SO ₂ , H ₂ S, SO ₂ F ₂ , SOF ₂ , CS ₂ , COS, C ₃ F ₈ , C ₂ F ₆ , CF ₄	0.03-0.6	0.97-5.33	0.4-2.5
Shimadzu, GC2014C	CF ₄ , C ₃ F ₈ , C ₂ F ₆	1.7-5.4	0.34-2.36	2.3-6.3
Keysight, 7890B	COS, H ₂ S, SO ₂ F ₂ , CS ₂ , SO ₂	0.2-1.8	0.5-4.3	1.1-5.4
Guangdong Electric Power Research Institute, GPTR-S101	SO ₂ , H ₂ S, SO ₂ F ₂ , SOF ₂ , CS ₂ , COS, C ₃ F ₈ , C ₂ F ₆ , CF ₄	0.01-0.6	4.88-13.42	0.3-2.2

3.2. Online gas chromatograph

Using analysis method above, the 14 kinds of standard gases in Table 2 are analysed separately and corresponding spectrums are shown in the following Figures.1-5. As can be seen from the spectrums, 14 kinds of standard gases including H₂, CO, CF₄, COS, H₂S, CO₄, SF₆, SO₂F₂, SOF₂, COS, C₂F₆, C₃F₈, CO₂ and SO₂ can be effectively separated and detected.

By the analysis of 14 standard gases, the retention time of each gas component is shown in table 4. Table 4 shows that 14 gases can be well separated, and the minimum separation coefficient is 1.66, which means that all components can be separated effectively. After investigation, it is found that there are no similar products on the market at present.

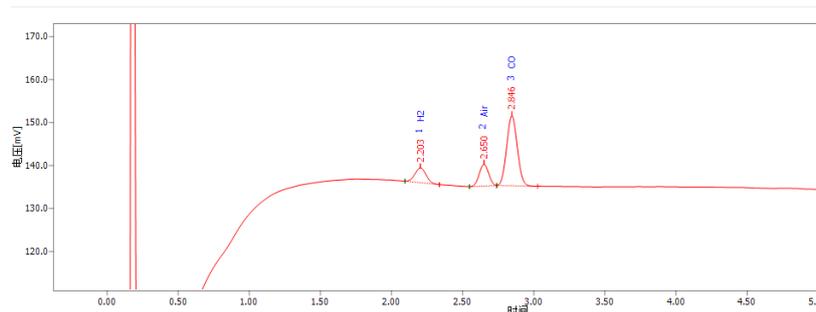


Figure 1. H₂, Air and Spectra

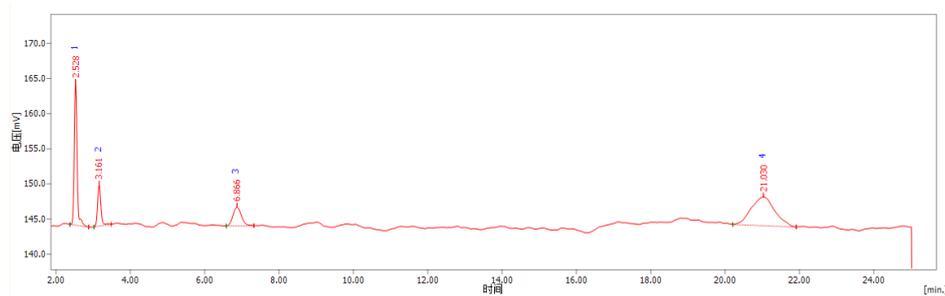


Figure 2. Air, CF₄, COS and H₂S spectra

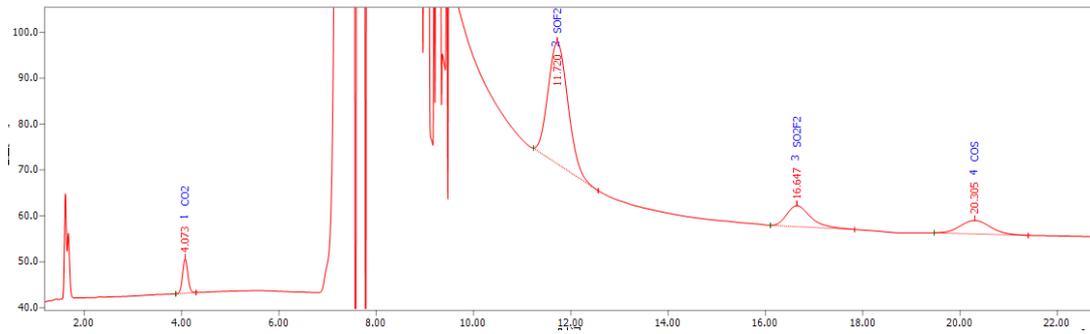


Figure 3. Air, CO₄, SF₆, SO₂F₂, SOF₂ and COS spectra

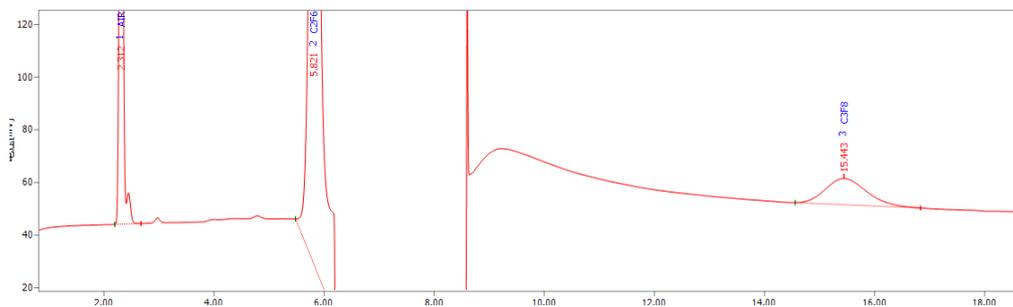


Figure 4. Air, C₂F₆ and C₃F₈ spectra

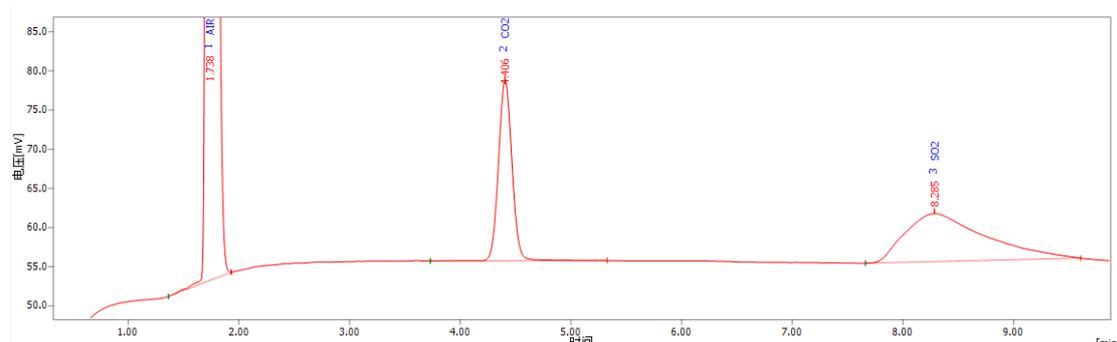


Figure 5. Air, CO₂ and SO₂ spectra

Table 4. Retention time of components of gases

No.	Component	Retention time (min)
1	H ₂	2.203
2	Air	2.650
3	CO	2.846
4	CF ₄	3.567
5	CO ₂	5.467
6	SO ₂	7.085
7	C ₂ F ₆	9.490
8	SF ₆	11.234
9	SO ₂ F ₂	14.862
10	C ₃ F ₈	17.657
11	SOF ₂	15.608
12	COS	19.866
13	H ₂ S	21.071
14	CS ₂	33.768

4. Conclusion

SF₆ decomposition products were analysed and compared by using different methods in the laboratory. The study found that GPTR-S101 developed by Guangdong Electric Power Research Institute can separate and detect 9 kinds of SF₆ decomposition products including SO₂, H₂S, SO₂F₂, SOF₂, CS₂, COS, C₃F₈, C₂F₆, CF₄ and so on. It has the advantages of simple structure, high sensitivity and low detection limit. Online gas chromatograph GPTR-S201 for SF₆ decomposition products was developed on the basis of GPTR-S101. 14 kinds of SF₆ decomposition products can be detected by GPTR-S201. The detection limits are ppm. There is no similar instrument on the market at present.

Acknowledgments

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