

Software Requirements Specification

*Verifiable Fuel Cycle Simulation (VISION)
Model*

*AFCI Economic Benefits and Systems
Analysis Team*

January 2005



*Idaho National Engineering and Environmental Laboratory
Bechtel BWXT Idaho, LLC*

INEEL/EXT-05-02643, Rev. 0

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**Prepared for the
U.S. Department of Energy
Office of Nuclear Energy, Science, and Technology
Under DOE Idaho Operations Office
Contract DE-AC07-99ID13727**

ACKNOWLEDGMENTS

The AFCI Economic Benefits and Systems Analysis Team acknowledges the efforts of those who contributed to this document: D. E. Shropshire, INEEL; K. A. Williams, ORNL; W. B. Boore, WSRC; J. D. Smith, SNL ; B. W. Dixon, INEEL; M. Dunzik-Gougar, INEEL; R. D. Adams, INEEL; J. J. Jacobson, INEEL; W. H. West, INEEL; Steve Piet, INEEL; Gretchen Matthern, INEEL; Robert Hill, ANL; Latif Yacout, ANL; Erich Schneider, LANL.

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Acronyms

AFC	Advanced Fuel Cycle
AFCI	Advanced Fuel Cycle Initiative
BCC	Base Construction Cost
CH	Contact Handled
COA	Code of Accounts
D&D	Decontamination and Decommissioning
DDS	Design description for software
DOE	U.S. Department of Energy
EMWG	Economic Modeling Working Group
FICA	Federal Insurance Contribution Act
FOAK	First-of-a-Kind
HLW	High-level Waste
IAEA	International Atomic Energy Agency
IDC	Interest During Construction
INEEL	Idaho National Engineering and Environmental Laboratory
LFR	Lead-Cooled Fast Reactor
LLW	Low-level Waste
LUEC	Levelized Unit of Electricity Cost
MRS	Monitored Retrievable Storage
MSR	Molten Salt Reactor
NOAK	Nth-Of-A-Kind
NRC	Nuclear Regulatory Commission
O & M	Operations and Maintenance
OCRWM	Office of Civilian Radioactive Waste Management
R&D	Research and Development
RD&D	Research, Development, and Demonstration
RH	Remote Handled
RTM	Requirements traceability matrix
SCMP	Software configuration management plan
SCWR	Supercritical-Water-Cooled Reactor
SFR	Sodium-Cooled-Fast Reactor
SMP	Software management plan
SNF	Spent Nuclear Fuel
SQAP	Software quality assurance plan
SRS	Software requirements specification
SRS	Software Requirements Specification
STP	Software test plan
SWU	Separative Work Unit
TCIC	Total Capital Investment Cost
TOC	Total Overnight Cost
TSLCC	Total System Life Cycle Cost
V&V	Verification and Validation
VHTR	Very-High Temperature Reactor
VISION	Verifiable Fuel Cycle Simulation Model
WBS	Work Breakdown Structure
WIT	What-It-Takes
WU	Weapons Useable

Introduction

The purpose of this Software Requirements Specification (SRS) is to define the top-level requirements for a Verifiable Fuel Cycle Simulation Model (VISION) of the Advanced Fuel Cycle (AFC). This simulation model is intended to serve as a broad systems analysis and study tool applicable to work conducted as part of the AFCI (including costs estimates) and Generation IV reactor development studies. This is a “living document” that will be modified over the course of the execution of this work element.

This SRS describes the requirements for a simulation model supporting the AFCI Program. The goal of the model is to establish a credible systems basis for AFC and to create a reference source for fuel cycle unit costs. The model will simulate distinct fuel cycle activities, called modules, which represent the various front-end fuel cycle, back-end fuel cycle, waste disposition, and transportation functions.

Verification and validation refers to the process of determining whether the requirements for a system or component are complete and correct, the products of each development phase fulfill the requirements or conditions imposed by the previous phase, and the final system or component complies with specified requirements. Validation evaluates the system or component to determine if it satisfies specified requirements. Verification evaluates the system or component for proof of correctness.

There is a lack of verified estimating models to support fuel cycle cost analysis. Previous cost studies have failed to provide a complete economic accounting of all the relevant fuel cycle costs (e.g., omission of D&D costs, refurbishment, or waste forms) that comprise the overall life cycle costs of a facility. Such “partial” studies can result in misleading conclusions.

Objective

The objective of VISION is to evaluate the elements of the fuel cycle that discriminate the different advanced fuel cycles. Specifically:

- Perform dynamic scoping trade studies of alternative fuel cycles to obtain qualitative and quantitative comparisons of resource requirements, reactor types and mix, sequencing and timing, waste streams, and repository requirements, with capability to provide cost estimates of levelized cost of electricity and cash flow/funding requirements.
- Model the nuclear fuel cycle such that dynamic changes in process capability, including transition from "design and construct to startup to equilibrium to final D&D" states as well as material, capital, and operating costs, can be factored into a Levelized Life Cycle Cost or other benefit comparison.
- Quickly assess relative economic differences in fuel cycle strategies and timing with reasonable accuracy.
- Provide economic estimates consistent with the YMP economic analysis so the numbers can be compared.
- Provide a range of model outputs that can support both technical and management review.

- Interact (in some fashion) with higher-level models, e.g., that compare among energy source options.
- Interact (in some fashion) with lower-level models, e.g., those providing detailed cost and process estimations for individual facilities.
- Provide parameters that are critical to comparing AFCI options, including repository capacity and performance, interim waste storage, energy recovery, proliferation resistance, and safety.

Scope

The VISION is intended to serve as a broad systems analysis and study tool applicable to AFC (including costs estimates) and Generation IV reactor development studies. The model will simulate the AFC from cradle to grave, including mining of raw material to disposition of waste after electricity generation.

System Definition and Top-Level Module Features

Each type of fuel cycle facility or activity is referred to as a module (see Figure 1). A module represents a specific fuel cycle function that is separate but dependent on other fuel cycle activities (e.g., the enrichment module is influenced by the enrichment required by the fuel manufactured in the fuel fabrication module). The modules are assembled in various ways to create different fuel cycle scenarios.

Front-end Modules

The front-end fuel cycle modules (A, B, C, D1) are generally related to commodity types of services provided by commercial sources. The costs for these types of operations are often market driven and may be provided by many sources both domestically and internationally. These modules will not use facility code of accounts (COA) breakdown information, but are based on market related unit costs (e.g., U.S.\$/Kg UF₆). Information for Module D, fuel fabrication, is available from a limited number of sources and some detailed cost data is available at a facility level.

A	Natural Uranium Mining and Milling	Includes the factors involving extraction of uranium from the earth through production of uranium concentrate in the form of U ₃ O ₈ commonly known as “yellowcake.” This module will include modeling of stockpiled military material, depleted uranium and Th/Th-U ore.
B	Conversion	Takes the mined U ₃ O ₈ concentrate and further purifies and converted to a UF ₆ solid in cylinders for feed to a uranium enrichment plant.
C	Enrichment (Isotopic Separation)	Uses the UF ₆ solid in cylinders to enrich the % of U-235 from 0.711% to the 3–5% typical of the enrichment used for fuel fabrication.
D1	Fuel Fabrication – Unirradiated (contact handled)	Uses chemical, ceramic/metallurgical, and mechanical steps to take enriched UF ₆ and convert it to finished fuel assemblies.

Reactor Modules

Reactors are integral to the fuel cycle. Reactor/transmutation baseline cost data is provided in Appendix C of the *2004 Advanced Fuel Cycle Cost Basis*.

R1	Thermal	The module will differentiate LWR vs. VHTR, current reactor (with limitations on MOX and IMF percentage of core) vs. new LWR, on-line versus batch refueling, on-site vs. centralized reprocessing, and conversion ratio.
R2	Fast	The module will differentiate on-line vs. batch refueling, on-site vs. centralized reprocessing, and conversion ratio.

SNF Storage Modules

The SNF storage (Module E) and SNF packaging for transport and disposal (module H) are generally located at reactor sites. Their costs are based on commercial cost data associated with the reactor construction and operation. The reactor operator may have added dry storage pads some time after reactor construction.

E1	Interim SNF storage – reactor wet	Pool storage of SNF from existing commercial reactor operations.
E2	Interim SNF storage – reactor dry	Dry storage of SNF coming from reactor wet storage and includes handling costs involved with transfer from wet to dry storage.

Recycling Modules

The recycle modules (D2, E3, F, G, J, K and P) associated with reprocessing of the fuel and may be provided by some combination of government and private sources. Cost data is generally derived from international and domestic sources with various ownership arrangements.

D2	Fuel Fabrication – recycled (remote handled)	<p>Uses chemical, ceramic/metallurgical, and mechanical steps to take fissile material from the back-end fuel cycle to convert to finished fuel assemblies.</p> <p>This module will include modeling the use of commercial nuclear power plants and fuel fabrication facilities to draw down the inventory of weapons grade material (either highly enriched Uranium or Pu).</p>
E3	Recycled product/Decay storage	<p>Storage of the U and TRU products produced from the reprocessing of thermal reactor and fast reactor fuels. Would typically be required to support blending needs.</p> <p>Recycled fuel products indefinite storage - Storage of TRU components (e.g. Cm in some scenarios) for purposes of decay. Because these components have some fuel value, their consideration in economics is different than non-fuel components, and they may indeed be used in later reactor types.</p> <p>Recycled non-fuel components storage - Storage of non-fuel components (e.g. Cs, Sr) for purposes of decay.</p>
F1	Reprocessing – Aqueous (Elemental Separation)	Separation of SNF elemental components using aqueous process to support recycling of fissile materials. Includes cost of receipt of SNF through end-product production.
F2	Reprocessing – Pyrolytic (Elemental Separation)	Separation of SNF elemental components using a pyrolytic process to support recycling of fissile materials. Includes cost of receipt of SNF through end-product production.
G	HLW Conditioning, Storage, and Packaging	Conditions the waste, provides interim storage of the treated waste, and packages the HLW in preparation for transport to a repository.
J	Near Surface Disposal (LLW)	Engineered or trench disposal of LLW including waste and fill placement, and monitoring.

K	Depleted Uranium Disposition/storage	Conversion and disposal of depleted UF ₆ .
P	LLW (CH and RH) Transportation	Transportation cost of LLW per relative unit, includes handling costs not already included in interim storage costs.

Back-end Modules

Some of the back-end fuel cycle modules (I, L and M) are the responsibility of the government as provided by the Nuclear Waste Policy (NWP)¹. Only a limited number of these types of facilities would be built.

H	SNF Packaging for Transport and Disposal	Includes cost of required operations to condition and package the SNF for shipment to the repository, interim storage, or to a reprocessing facility.
I	Long-Term Monitored Retrievable Storage (MRS)	Long-term storage of SNF/HLW until shipped to a geologic repository.
L	Geologic Repository	Includes cost from inception through closure for repository operations. Based upon OCRWM data and projected cost estimates.
M	Other Disposal Concepts	Speculative costs for SNF/HLW disposal alternatives to a deep geologic repository, such as deep bore hole, and others.

Transportation Modules

The transportation modules are associated with transportation of material (raw material, fuel, waste, etc.) and may be provided by some combination of government and private sources. Transportation is a component of almost every aspect of the AFC and can contribute significant costs to any scenario.

N	Nuclear fuel transportation (CH & RH)	Transportation cost for new fuel, unirradiated materials, and recycled irradiated fuel per relative cost unit. Fresh fuel - Fresh, unirradiated. Recycled fuel - Recycled fuel (irradiated) – I'm sure the cost of this will be significantly different than fresh fuel.
O	SNF/HLW Transportation	Transportation cost of SNF/HLW per relative unit, includes handling costs not already included in interim storage costs.
Q1	Transport of mined or milled Uranium	

¹ Information on the NWP can be found at <http://www.ocrwm.doe.gov/ymf/about/nwp.shtml>.

Q2	Transport of Converted Raw material	
Q3	Transport of Depleted Uranium	
Q4	Transport of Enriched material	
Q5	Transport of SNF	Among reactor, centralized storage (if any), reprocessing (if any)
Q6	Transport of HLW	Among reprocessing, interim storage, geologic disposal sites

Assumptions

Existing models that satisfy all or part of the expectations and requirements described in this document will be located and be used if possible.

Some new development or modification of existing models will be needed to satisfy all the requirements.

The model needs to be developed or modified in time to help provide cost estimates for decisions anticipated in 2007.

The model will be distributed and used beyond the INEEL.

The model will be of sufficient quality to pass independent external (external to the INEEL) review for compliance with requirements and for technical soundness.

Expectations or Requirements

The following section describes the team's/customer's expectations for VISION. These expectations are divided into six major subject areas and two sub-subject areas. Some of the expectations are further identified as "requirements" for the model. The requirements designation indicates the model must satisfy these expectations. Non-requirement expectations are considered important but not essential or critical to model success. The model would still be used even if expectations are not satisfied.

Model Variables

The following list represents those estimates or measures VISION should do to satisfy the AFCI Economics Benefits and Systems Analysis team requirements. These estimates or measures are broken down into two major areas: Flow Model Variables and Cost Model Variables.

Flow Model Variables

In the tables below, the priority metrics has two categories: Relative importance and implementation stage. The importance metric has three ranges: required, desirable and

optional. The implementation stage is split into three ranges: FY05, FY06 and beyond FY06.

Importance rating	Implementation Stage
Required	FY05 (summer)
Desirable	FY06 (next years plan)
Optional	beyond FY06

1.1 Track Mass Inventories

Description:	At the end of each time step, track mass (Kg) inventories of Fuel, SNF, Recycled material, HLW, LLW, TRU by: <ol style="list-style-type: none"> 1. Model module 2. Inventory at each generation of recycle 3. Location scenario selected by the user (see requirement 4.13).
Priority:	Required/FY05
Acceptance Criteria:	User selectable table(s)/chart(s) that tracks the estimated mass flows and inventories of Fuel, SNF, Recycled material, HLW, LLW and TRU. (Modules affected: All Modules)
Revision Date	01/31/2005
Revision Number:	0

1.2 Track Elements/Isotopes Mass Inventories

Description:	At the end of each time step for each module implemented after the reactor modules, track the mass (Kg) inventories and process losses of the elements/isotopes: Pu, Pu-238, Pu-239, Pu-240, Pu-241, Pu-242, Am, Am-241, Am-242m, Am-243, Cm, Cm-244, Cs, Cs-135, Cs-237, Sr, Sr-90, Th, Th-232, U, U-233, U-235, U-236, U-238, Np, Np-237, Tc, Tc-99, Zr, Zr-93, I, I-129, and C-14 for each: <ol style="list-style-type: none"> 1. Model module 2. Inventory at each generation of recycle 3. Location scenario selected by the user (see requirement 4.13).
Priority:	Required/FY05 for most isotopes (Pu isotopes, Am isotopes, Np isotopes, Cs isotopes, Sr isotopes, Tc isotopes, I isotopes) Required/FY06 for other isotopes
Acceptance Criteria:	User selectable table(s)/chart(s) that tracks the mass flows, inventories, and process losses of the elements/isotopes for each module downstream of the reactor modules. (Modules affected: All modules except A, B, C, D1, K) Decay of Pu-241, Cm-244, Sr-90, and Cs-137 must be accounted for as change during the simulation period and especially during fuel storage time periods.
Revision Date	01/31/2005
Revision Number:	0

<hr/>	
1.3 SNF composition	
Description:	For a given reactor or transmutation model estimate how much (Kg) of : Pu, Pu-238, Pu-239, Pu-240, Pu-241, Pu-242, Am, Am-241, Am-242m, Am-243, Cm, Cm-244, Cs, Cs-135, Cs-237, Sr, Sr-90, Th, Th-232, U, U-233, U-235, U-236, U-238, Np, Np-237, Tc, Tc-99, Zr, Zr-93, I, I-129, and C-14 contained in SNF composition.
Priority:	Required/FY05 for most isotopes (Pu isotopes, Am isotopes, Np isotopes, Cs isotopes, Sr isotopes, Tc isotopes, I isotopes)
Acceptance Criteria:	Required/FY06 for other isotopes User selectable table(s)/chart(s) that track the listed estimated elements/isotopes contained in SNF composition. (Modules affected: E1, E2, F1, F2, H, O, I, L)
Revision Date	01/31/2005
Revision Number:	0
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1.4 U Needed	
Description:	Estimate the mass (Kg) of fissile composition (i.e. U, U-233, U-235, U-236, U-238) needed.
Priority:	Required/FY05
Acceptance Criteria:	User selectable table(s)/chart(s) that tracks the estimated mass of U needed based on input parameters and outcome results. (Modules affected: D1)
Revision Date	01/31/2005
Revision Number:	0
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1.5 Material Availability	
Description:	Estimate material availability, timing, and volume of recycle materials.
Priority:	Required/FY05
Acceptance Criteria:	User selectable table(s)/chart(s) that track estimated raw material available. (Modules affected: A, B, C, D1, K)
Revision Date	01/31/2005
Revision Number:	0
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1.6 Transportation Volume	
Description:	At the end of each time step, estimate the kg-miles transported per year between scenario locations (see requirement 4.13) for: <ol style="list-style-type: none"> 1. Uranium concentrates, 2. Fabricated fuel, 3. SNF, 4. Recycled fuel, 5. Waste
Priority:	Desirable/FY06 or FY07

Acceptance Criteria: User selectable table(s)/chart(s) that tracks transported material. (Modules affected: N, O)
Revision Date 01/31/2005
Revision Number: 0

1.7 Number Of Shipments

Description: At the end of each time step, estimate the number of shipments based on the transportation type(s) selected to a repository for:
1. SNF,
2. HLW,
Priority: Desirable/FY06 or FY07
Acceptance Criteria: User selectable table/chart that tracks estimated number of shipments, based on transportation type(s) selected to a repository. (Modules affected: N, O)
Revision Date 01/31/2005
Revision Number: 0

1.8 Energy Efficiency Factor

Description: Calculate changes in energy efficiency factor.
Priority: Required/FY05
Acceptance Criteria: User selectable table/chart that tracks estimated energy efficiency factor.
Revision Date 01/31/2005
Revision Number: 0

1.9 Radiotoxicity Index Of SNF/HLW

Description: Calculate the radiotoxicity index, integrated long-term heat, groundwater dose index, neutron emission rate, gamma field and weapons usable (WU) inventory of SNF/HLW.
Priority: Required/FY05 for radiotoxicity and WU inventory
Required/FY06 for everything else
Acceptance Criteria: User selectable table/chart that tracks radiotoxicity index of SNF and waste based on input scenario. (Modules affected: E1, D2, H, F1, F2, J, M, I, L, O)
Revision Date 01/31/2005
Revision Number: 0

Cost Model Variables

2.1 Ownership Cost

Description: At the end of the model run, estimate the total cost (\$) of facility ownership to:
1. government,
2. private
3. and hybrid (government and private).

Priority:	Recognize that different facilities have different "owner" ship. Desirable/FY06
Acceptance Criteria:	User selectable table(s)/chart(s) that display the estimated cost of ownership for the each facility type and ownership type.
Revision Date	01/31/2005
Revision Number:	0
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2.2 Life-Cycle Cost	
Description:	Estimate the Life-Cycle Cost (\$) of a scenario. Including cost data from reference report
Priority:	Desirable/FY06
Acceptance Criteria:	User selectable table(s)/chart(s) that displays the estimated Life-Cycle Cost (\$) (All Modules)
Revision Date	01/31/2005
Revision Number:	0
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2.3 Levelized Unit of Electricity Cost	
Description:	Estimate LUEC (\$/kWh) component of the cost of electricity (see requirement 4.7).
Priority:	Desirable/FY06
Acceptance Criteria:	User selectable table(s)/chart(s) that displays the estimated LUEC (\$/kWh) (All Modules)
Revision Date	01/31/2005
Revision Number:	0
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2.4 Separation Cost	
Description:	Estimate the separation cost as a function of different separation combinations (\$/kg-MTiHM).
Priority:	Desirable/Beyond FY06
Acceptance Criteria:	User selectable table/chart that tracks separation cost as a function of separation combinations. (F1, F2)
Revision Date	01/31/2005
Revision Number:	0
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2.5 Fuel Fabrication Cost	
Description:	Estimate recycle fuel fabrication cost (\$/kg) as function of: 1. fuel type, 2. gamma field, 3. neutron emission rate, 4. heat rate 5. and facility size.
Priority:	Desirable/Beyond FY06
Acceptance Criteria:	User selectable table/chart that tracks recycle fuel fabrication cost as a function of above areas. (D1, D2)
Revision Date	01/31/2005

Revision Number: 0

2.6 Concentrated U Cost

Description: Estimate 3 separate components of concentrated U cost (\$/kg-U) for:
(a) Mining and milling
(b) Conversion
(c) Enrichment (SWU)

Priority: Desirable/FY06

Acceptance Criteria: User selectable table/chart that tracks estimated concentration U cost as a function of Modules A, B, and C

Revision Date 01/31/2005

Revision Number: 0

2.7 HLW Disposal Cost

Description: Estimate HLW disposal cost (\$/kg) as function of disposed mass, volume, and form.

Priority: Desirable/FY06

Acceptance Criteria: User selectable table/chart that tracks estimated HLW disposal cost as a function of disposed mass, volume, and form. (Modules affected: O, I, M, L)

Revision Date 01/31/2005

Revision Number: 0

Analysis of Estimates or Measures

3.1 Alternative Comparison

Description: Display alternative strategies/scenarios in an easy to compare format such as chart and/or table with differences calculated for all model variables.

Priority: Required/FY05

Acceptance Criteria: Charts and tables that list multiple scenario results to allow easy comparison of scenario outcomes. (User interface)

Revision Date 01/31/2005

Revision Number: 0

3.2 Sensitivity

Description: Perform sensitivity analysis of outcome values based on selected/key input parameters. Display the results in a chart and/or table.

Priority: Desirable/Beyond FY06

Acceptance Criteria: Sensitivity analysis functionality.

Revision Date 01/31/2005

Revision Number: 0

3.3 Optimize A Scenario

Description: Optimize selected output variables based on a set of selected

	input parameters that use a user supplied objective function(s).
Priority:	Desirable/Beyond FY06
Acceptance Criteria:	Optimization functionality with user defined objective functions.
Revision Date	01/31/2005
Revision Number:	0

3.4 Reactor Construction

Description:	Calculate when reactors are constructed (fleet size) based on unsatisfied electricity/H2/other demand, retirement age of existing reactors, first available date for new design, mix for U and TRU management, economics (such as mill/kW-hr if a function of burnup, amount to be sent to repository, CO2 credits, government economic factors, anywhere in the system, etc.). Consider both H2 and electricity OR link with other models e.g. NERAC
Priority:	Required/FY05
Acceptance Criteria:	Reactor fleet size determined dynamically based on above criteria.
Revision Date	01/31/2005
Revision Number:	0

3.5 Reactor Number And Mix

Description:	Calculate the reactor number and mix based on total unsatisfied electric and/or H2/other demand, retirement age of existing reactors, first available date for new design, mix for U and TRU management, economics (such as mill/kW-hr if a function of burnup, amount to be sent to repository, CO2 credits, government economic factors, anywhere in the system, etc.). Consider both H2 and electricity OR - link with other models e.g. NERAC
Priority:	Required/FY05
Acceptance Criteria:	Reactor number and mix determined dynamically based on electric demand.
Revision Date	01/31/2005
Revision Number:	0

3.6 Reprocessing Capacity

Description:	The model should dynamically create reprocessing capacity based on need, unit size, and time to construct (forward projection).
Priority:	Required FY05
Acceptance Criteria:	Reprocessing capacity is determined dynamically based on need, unit size, and time to construct.
Revision Date	01/31/2005
Revision Number:	0

General Model Architecture Elements

4.1 Graphical User Interface

Description: Develop a Graphical User Interface (GUI) for selection of values of input variables and user-selected options.

Priority: Required/FY06 or Beyond

Acceptance Criteria: A usable GUI to run the scenarios.

Revision Date 01/31/2005

Revision Number: 0

4.2 Default Values

Description: Provide default values for all input variables.

Priority: Required/FY05

Acceptance Criteria: Input parameters are initialized with default values at the start of the simulation.

Revision Date 01/31/2005

Revision Number: 0

4.3 Multi-dimensional Arrays

Description: Provide the capability to work with a two-dimensional array expanding to multi-dimensional arrays in later years

Priority: 2 dimensions = Required/FY05
>2 dimensions = Required/FY06

Acceptance Criteria:

Revision Date 01/31/2005

Revision Number: 0

4.4 Input interface

Description: Model could be run:
(a) only through GUI,
(b) input deck,
(c) at the programming/modeling level

Priority: (a) only through GUI, - Required/FY06 or Beyond
(b) input deck, - Optional/FY06 or Beyond
(c) at the programming/modeling level - Required/FY05

Acceptance Criteria: Selectable interface based on technical expertise or password profile

Revision Date 01/31/2005

Revision Number: 0

4.5 Select Inappropriate Input Warnings

Description: Allow user to select the level of warning for inappropriate input. Model can be run with
(a) prevent inappropriate input values,
(b) allow but warn,
(c) warning turned off.

	If running in GUI mode, automatically prevent inappropriate input values. If running in "input deck" or "programming/modeling" level, then prevent, warn, no-warn are all options.
Priority:	Optional/Beyond FY06
Acceptance Criteria:	Limited input ranges on input parameters.
Revision Date	01/31/2005
Revision Number:	0
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4.6 Reactor Mixes	
Description:	Allow the user to define the mix of reactors and adjust the mix through time.
Priority:	Required/FY05
Acceptance Criteria:	Interface that allows the user to specify the reactor mix.
Revision Date	01/31/2005
Revision Number:	0
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4.7 Reactor Cost	
Description:	Allow the user to input reactor cost or set the cost to zero for fuel cost estimates only.
Priority:	Desirable/FY06
Acceptance Criteria:	Interface that allows the user to specify reactor cost.
Revision Date	01/31/2005
Revision Number:	0
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4.8 Fuel "Types" and burn-up	
Description:	Allow the user to define fuel "types" in terms of reactor type, achievable burn up, etc.
Priority:	Required/FY05
Acceptance Criteria:	Interface that allows the user to specify fuel types in terms of reactor type, achievable burn up.
Revision Date	01/31/2005
Revision Number:	0
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4.9 Burn Up Rates	
Description:	Select among discrete values associated with discrete input/discharge data composition sets, each labeled as to its burn up.
Priority:	Required/FY05
Acceptance Criteria:	Interface that allows the user to select discrete burn up rates based on reactor/fuel types.
Revision Date	01/31/2005
Revision Number:	0
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4.10 Reprocessing Throughput	
Description:	Allow users to adjust input to reprocessing facility as

function of fuel age (minimum). Allow as strategies
(a) youngest fuel first,
(b) oldest fuel first.

Priority: In either case, also allow user to determine/input minimum fuel age at time of reprocessing. (default value is 5 years)
Oldest fuel first: Required/FY05
Youngest fuel first: Required/FY06
Acceptance Criteria: Interface that allows the user to adjust reprocessing throughput as a function of fuel age.
Revision Date 01/31/2005
Revision Number: 0

4.11 The Size/Throughput Rates

Description: Allow the user to adjust the size/throughput rates of specific classes of facilities (modules) for scaling of costs.
Priority: Desirable/FY06
Acceptance Criteria: Interface that allows the user to adjust the size/throughput rates for scaling costs.
Revision Date 01/31/2005
Revision Number: 0

4.12 Modes of Operation

Description: ALLOW three modes of model operation:
(a) User input controls discrete processing plant capacity growth + discrete repository capacity growth. Then interim storage is the free variable and both processing plant and repository unit sizes must be input/default.
(b) User input controls discrete processing plant and interim storage capacity limit. Then repository inventory is the free variable.
(c) User input controls interim storage and discrete repository. Then processing plant required is the free variable.
Priority: (a) = Required/FY05
(b) and (c) are Required/FY06
Acceptance Criteria: Interface that allows the user to select the fixed variables between processing plant capacity, repository capacity and interim storage capacity and then dynamically adjust the necessary level for the third variable.
Revision Date 01/31/2005
Revision Number: 0

4.13 Location Scenarios

Description: Allow the user to select different location scenarios (e.g. on-site processing, regional, national, or fixed (e.g. 1500 miles)).

Priority:	Desirable/FY06
Acceptance Criteria:	Interface that allows the user to select different location scenarios (on-site, national, regional, or fixed).
Revision Date	01/31/2005
Revision Number:	0
<hr/>	
4.14 Modes Of Transportation	
Description:	Allow the user to select different modes of transportation for each material stream and the volume per load for a specific transportation mode.
Priority:	Desirable/FY06
Acceptance Criteria:	Interface that allows the user to select different transportation modes and volumes for material streams.
Revision Date	01/31/2005
Revision Number:	0
<hr/>	
4.15 Energy Outlook	
Description:	Allow user to either: (a) define growth rate, (b) use default projection such as EIA, (c) input data from other models, (d) dynamic link with other models
Priority:	(a) = Required/FY05 (b) and (c) = Desirable/FY06 (d) = Optional/Beyond FY06
Acceptance Criteria:	Interface that allows the user to specify the energy demand from either a user defined growth rate or from a variety of internal and external sources.
Revision Date	01/31/2005
Revision Number:	0
<hr/>	
4.16 Timing And Sequencing	
Description:	Allow the user to define the timing and sequencing both within and between for some modules.
Priority:	Required/FY05
Acceptance Criteria:	Interface that allows the user to adjust the timing and sequencing both within and between modules.
Revision Date	01/31/2005
Revision Number:	0
<hr/>	
4.17 Select Input Materials Streams	
Description:	Allow the user to select for different input materials streams (e.g. fuel).
Priority:	Required/FY05 for fundamental fuel types
Acceptance Criteria:	Interface that allows the user to specify different input material streams.
Revision Date	01/31/2005

Revision Number: 0

4.18 Select For Recycled Streams

Description: Allow the user to select different recycled product streams coming out of recycling.

Priority: Required/FY05 for fundamental options (IMF, MOX, etc.)

Acceptance Criteria: Interface that allows the user to specify different recycled product streams coming out of recycling.

Revision Date 01/31/2005

Revision Number: 0

4.19 Loading And Fuel Management Scheme

Description: Allow the user to input the loading and fuel management scheme (how much of each fuel type to start up, how much core/target/blanket replaced each refueling, etc.) for each reactor type.

Priority: Required/FY05 for at least some crude model

Acceptance Criteria: Interface that allows the user to input loading and fuel management schemes (how much of each fuel type to start up, how much core/target/blanket replaced each refueling, etc) for each reactor type.

Revision Date 01/31/2005

Revision Number: 0

4.20 Escalation Schemes

Description: Allow the user to input different escalation schemes (e.g., use U.S. Department of Labor statistics for escalation of operations costs.).

Priority: Desirable/FY06

Acceptance Criteria: Interface that allows the user to specify which escalation scheme to use (e.g., US Department of Labor statistics for escalation of operations costs).

Revision Date 01/31/2005

Revision Number: 0

4.21 Interest Rate

Description: Allow the user to input different interest rates (e.g., use U.S. Department of Treasury statistics for interest rates).
Selectable as different for different capital projects (at the module level) in fuel cycle, esp. if owner varies.

Priority: Desirable/FY06

Acceptance Criteria: Interface that allows the user to specify which escalation scheme to use (e.g., US Department of Labor statistics for escalation of interest rates).

Revision Date 01/31/2005

Revision Number: 0

4.22	Objective Function	
	Description:	Allow the user to define an objective function that will optimize a specific set of outcome parameters based on selected model parameters. (see optimization requirement 3.3).
	Priority:	Optional/Beyond FY06
	Acceptance Criteria:	User definable objective function for optimization.
	Revision Date	01/31/2005
	Revision Number:	0

4.23	Save Input Files	
	Description:	Allow the user to save input files to a file name and location of their choice and to reuse the saved file for later runs. Or create input files from other sources outside of this model.
	Priority:	Required/FY05
	Acceptance Criteria:	Menu item to select and store scenario input data.
	Revision Date	01/31/2005
	Revision Number:	0

4.24	Graphical Output	
	Description:	Have the ability to produce graphical output of all model variables or reports/variables from an available list (see requirement 4.25) as they change through time.
	Priority:	Required/FY05 Automatic for users with program/modeling access.
	Acceptance Criteria:	Pre-designed graphics = Required/FY06 Functionality to produce charts/tables of all model variables selected by the user.
	Revision Date	01/31/2005
	Revision Number:	0

4.25	Select Outputs	
	Description:	Allow the user to select the number and type of output display or charts from an available list.
	Priority:	Required/FY05
	Acceptance Criteria:	Interface that allows the user to specify the type of output (charts/tables) for each system variable.
	Revision Date	01/31/2005
	Revision Number:	0

4.26	Flag Extreme Conditions	
	Description:	Flag output variables that exceed reasonable conditions.
	Priority:	Desirable/Beyond FY06
	Acceptance Criteria:	Extreme condition warning messages that flag when the model has exceeded reasonable conditions.
	Revision Date	01/31/2005
	Revision Number:	0

4.27 Drill Down Capability	
Description:	Provide high-level summary outputs that users can “drill down” through to increasing levels of detail. (Casual tracing is a powerful tool to analyze system behavior.)
Priority:	Required/FY06
Acceptance Criteria:	Layered summary reports that allow progressively more detailed sub-reports.
Revision Date	01/31/2005
Revision Number:	0

4.28 Time Step Capability	
Description:	Provide high-level summary outputs that users can step through time to interpret system behavior.
Priority:	Required/FY06
Acceptance Criteria:	Interface that allows the user to step through time and view the selected outputs.
Revision Date	01/31/2005
Revision Number:	0

4.29 Save Output Files	
Description:	Allow the user to save output files to a file name and location of their choice.
Priority:	Desirable/FY06
Acceptance Criteria:	Menu item to select and store scenario output data.
Revision Date	01/31/2005
Revision Number:	0

4.30 Internal Consistency Checks	
Description:	Provide model internal consistency checks to prevent running simulation cases that are not physically realizable.
Priority:	Desirable/FY06
Acceptance Criteria:	Functionality to prevent unrealistic conditions.
Revision Date	01/31/2005
Revision Number:	0

4.31 Non-Linear Changes In Cost Variable	
Description:	Provide for non-linear changes in cost variable such as materials supply.
Priority:	Desirable/FY06
Acceptance Criteria:	Functionality to use non-linear functions in cost variables.
Revision Date	01/31/2005
Revision Number:	0

4.32 Fuel Blending	
Description:	Provide for ability to accommodate fuel-blending requirements relative to supply and product constraint

Priority:	assumptions including related inventory requirements. Desirable/Beyond FY06
Acceptance Criteria:	Functionality to blend fuel based on supply and product constraints.
Revision Date	01/31/2005
Revision Number:	0

Hardware/Software

5.1 Computer

Description:	The model should run on a standalone desktop PC or laptop computer using current technology and a MS Windows operating system.
Priority:	Required/FY05
Acceptance Criteria:	Runs on desktop systems/laptops using Windows operating systems
Revision Date	01/31/2005
Revision Number:	0

5.2 Software

Description:	The model should be developed using off-the shelf commercial software.
Priority:	Required/FY05
Acceptance Criteria:	Developed using commercial software.
Revision Date	01/31/2005
Revision Number:	0

5.3 Transparent Architecture

Description:	The model should have a transparent architecture (Ability to view model language source code and detailed documentation on equations, assumptions etc.).
Priority:	Required/Start in FY06 Finish in FY07
Acceptance Criteria:	User can view model and model equations.
Revision Date	01/31/2005
Revision Number:	0

5.4 Non-Proprietary

Description:	The model should be non-proprietary.
Priority:	Required/FY05
Acceptance Criteria:	No proprietary requirements.
Revision Date	01/31/2005
Revision Number:	0

5.5 Distribution

Description:	The model should be distributed at a minimal charge to users.
Priority:	Desirable/Beyond FY06

Acceptance Criteria: Less than \$10 charge for distribution.
Revision Date 01/31/2005
Revision Number: 0

Constraints

6.1 Constraints from *Advanced Fuel Cycle Cost Basis*

Description: The model's default and uncertainty ranges should use all assumptions and formulas (e.g. code of accounts, U.S. Dollar as the monetary standard, base year for all calculations, etc.) as defined in the 2004 *Advanced Fuel Cycle Cost Basis* Document. Model constraints will be updated as the *Advanced Fuel Cycle Cost Basis* Document is updated.

Priority: Required/FY06

Acceptance Criteria: Verify that defaults and uncertainty ranges match.

Revision Date 01/31/2005

Revision Number: 0

6.2 Cost Data

Description: Use selected cost data (e.g. the sunk, operations and buildup costs of repository) developed by RW.

Priority: Required/FY06

Acceptance Criteria: Ability to select RW's Cost data.

Revision Date 01/31/2005

Revision Number: 0

6.3 YMP Consistency

Description: Present output units consistent with the YMP economic analysis so the numbers can be compared.

Priority: Required/FY06

Acceptance Criteria: Output units are consistent with YMP economic analysis.

Revision Date 01/31/2005

Revision Number: 0

6.4 Time Step

Description: Have a minimum time unit of one month and a maximum time unit of one year.

Priority: Required/FY05

Acceptance Criteria: Time step with a minimum of one month and a maximum of one year.

Revision Date 01/31/2005

Revision Number: 0

6.5 Stochastic

Description: Provide for stochastic inputs for selected variables.

Priority: Required/FY06

Acceptance Criteria: Functionality should exist to allow the model to use stochastic inputs for selected variables.
Revision Date 01/31/2005
Revision Number: 0

Use Cases

The following use cases were identified as the minimum set of scenarios the model must be able to simulate. The model is not limited to these cases and the user will be able to develop other cases by selecting the input parameters appropriate their area and level of interest.

7.1 Case 1

Description: Strategy= Once through
 Development Phases² = 0
 Energy future (3 cases) =
 • Continuing energy generation (0% growth, market share 21% to 9% in 2050 and 4% in 2100)
 • Continuing nuclear market share (1.8% growth, 21% constant market share)
 • Growing Market Share Generation (3.2% growth, market share of electricity increases, H2 produced)
 Exit approaches=
 At all times, estimate the ramifications of separations phase-out, i.e., a return to once-through.
 Separation= None
 Transmutation= LWR
 U= SNF
 Pu= SNF
 Np= SNF
 Am= SNF
 Cm= SNF
 Cs+Sr= SNF
 Tc+I= SNF
 Lanthanides= SNF
Priority: Required/FY06
Acceptance Criteria: Able to run Case 1 use case.
Revision Date 01/31/2005
Revision Number: 0

7.2 Case 2

Description: Strategy= Thermal Recycle
 Development Phases = 1.5
 Energy future (3 cases) =

² As defined in the AFCI development plan.

- Continuing energy generation (0% growth, market share 21% to 9% in 2050 and 4% in 2100)
- Continuing nuclear market share (1.8% growth, 21% constant market share)
- Growing Market Share Generation (3.2% growth, market share of electricity increases, H2 produced)

Exit approaches=

At all times, estimate the ramifications of separations phase-out, i.e., a return to once-through.

Separation= UREX+

Transmutation= LWR

U= Retrievable LLW

Pu= IMF (1-pass) then direct to HLW

Np= IMF (1-pass) then direct to HLW

Am= IMF (1-pass) then direct to HLW

Cm= IMF (1-pass) then direct to HLW

Cs+Sr= Long-term storage, then LLW

Tc+I= HLW

Lanthanides=HLW

Priority:

Required/FY06

Acceptance Criteria:

Able to run Case 2 use case.

Revision Date

01/31/2005

Revision Number:

0

7.3 Case 3

Description:

Strategy= Thermal Recycle

Development Phases = 2-->3-->4

Energy future (3 cases) =

- Continuing energy generation (0% growth, market share 21% to 9% in 2050 and 4% in 2100)
- Continuing nuclear market share (1.8% growth, 21% constant market share)
- Growing Market Share Generation (3.2% growth, market share of electricity increases, H2 produced)

Exit approaches=

At all times, estimate the ramifications of separations phase-out, i.e., a return to once-through.

Separation= UREX+

Transmutation= LWR

U= Retrievable LLW

Pu= Pu+Np+Am MOX (N-pass)

Np= Pu+Np+Am MOX (N-pass)

Am= Pu+Np+Am MOX (N-pass)

Cm= Storage

Cs+Sr= Long-term storage, then LLW

Tc+I= HLW

Lanthanides= HLW

Priority: Required/FY06
 Acceptance Criteria: Able to run Case 3 use case.
 Revision Date: 01/31/2005
 Revision Number: 0

7.4 Case 4

Description: Strategy= Thermal+Fast Recycle
 Development Phases = 2-->3-->4
 Energy future (3 cases) =

- Continuing energy generation (0% growth, market share 21% to 9% in 2050 and 4% in 2100)
- Continuing nuclear market share (1.8% growth, 21% constant market share)
- Growing Market Share Generation (3.2% growth, market share of electricity increases, H2 produced)

 Exit approaches=
 At all times, estimate the ramifications of separations phase-out, i.e., a return to once-through.
 Separation= UREX+, then pyro
 Transmutation= LWR, then "FR"
 U= Retrievable storage, then "FR"
 Pu= Pu+Np IMF
 Np= Pu+Np IMF
 Am= Storage, then "FR"
 Cm= Storage, then "FR"
 Cs+Sr= Long-term storage, then LLW
 Tc+I= HLW
 Lanthanides= HLW
 Priority: Required/FY06
 Acceptance Criteria: Able to run Case 4 use case.
 Revision Date: 01/31/2005
 Revision Number: 0

7.5 Case 5

Description: Strategy= Thermal+Fast Recycle
 Development Phases = 2-->3-->4
 Energy future (3 cases) =

- Continuing energy generation (0% growth, market share 21% to 9% in 2050 and 4% in 2100)
- Continuing nuclear market share (1.8% growth, 21% constant market share)
- Growing Market Share Generation (3.2% growth, market share of electricity increases, H2 produced)

 Exit approaches=
 At all times, estimate the ramifications of separations phase-out, i.e., a return to once-through.
 Separation= UREX+, then pyro

	Transmutation=	LWR, then "FR"
	U=	Retrievable storage, then "FR"
	Pu=	Pu+Np MOX
	Np=	Pu+Np MOX
	Am=	Storage, then "FR"
	Cm=	Storage, then "FR"
	Cs+Sr=	Long-term storage, then LLW
	Tc+I=	HLW
	Lanthanides=	HLW
Priority:	Required/FY06	
Acceptance Criteria:	Able to run Case 5 use case.	
Revision Date	01/31/2005	
Revision Number:	0	

7.6 Case 6

Description:	Strategy=	Fast Recycle
	Development Phases =	3-->4
	Energy future (3 cases) =	
		<ul style="list-style-type: none"> Continuing energy generation (0% growth, market share 21% to 9% in 2050 and 4% in 2100) Continuing nuclear market share (1.8% growth, 21% constant market share) Growing Market Share Generation (3.2% growth, market share of electricity increases, H2 produced)
	Exit approaches=	
		At all times, estimate the ramifications of separations phase-out, i.e., a return to once-through.
	Separation=	Pyro
	Transmutation=	"FR"
	U=	Retrievable storage, then "FR"
	Pu=	FR recycle of all 4 TRU
	Np=	FR recycle of all 4 TRU
	Am=	FR recycle of all 4 TRU
	Cm=	FR recycle of all 4 TRU
	Cs+Sr=	Long-term storage, then LLW
	Tc+I=	HLW
	Lanthanides=	HLW
Priority:	Required/FY06	
Acceptance Criteria:	Able to run Case 6 use case.	
Revision Date	01/31/2005	
Revision Number:	0	

7.7 Case 7

Description:	Strategy=	Thermal Recycle
	Development Phases =	1.5
	Energy future (3 cases) =	
		<ul style="list-style-type: none"> Continuing energy generation (0% growth, market

- share 21% to 9% in 2050 and 4% in 2100)
- Continuing nuclear market share (1.8% growth, 21% constant market share)
- Growing Market Share Generation (3.2% growth, market share of electricity increases, H2 produced)

Exit approaches=

At all times, estimate the ramifications of separations phase-out, i.e., a return to once-through.

Separation= UREX+
 Transmutation= LWR with some VHTR
 U= Retrievable LLW
 Pu= IMF (1-pass) then direct to HLW
 Np= IMF (1-pass) then direct to HLW
 Am= IMF (1-pass) then direct to HLW
 Cm= IMF (1-pass) then direct to HLW
 Cs+Sr= Long-term storage, then LLW
 Tc+I= HLW
 Lanthanides= HLW

Priority: Required/FY06
 Acceptance Criteria: Able to run Case 7 use case.
 Revision Date 01/31/2005
 Revision Number: 0

7.8 Case 8

Description:

Strategy= Thermal+Fast Recycle
 Development Phases = 2-->3-->4
 Energy future (3 cases) =

- Continuing energy generation (0% growth, market share 21% to 9% in 2050 and 4% in 2100)
- Continuing nuclear market share (1.8% growth, 21% constant market share)
- Growing Market Share Generation (3.2% growth, market share of electricity increases, H2 produced)

Exit approaches=

At all times, estimate the ramifications of separations phase-out, i.e., a return to once-through.

Separation= UREX+, then pyro
 Transmutation= LWR, VHTR, then FR
 U= Retrievable storage, then "FR"
 Pu= Pu+Np IMF
 Np= Pu+Np IMF
 Am= Storage, then "FR"
 Cm= Storage, then "FR"
 Cs+Sr= Long-term storage, then LLW
 Tc+I= HLW
 Lanthanides= HLW

Priority: Required/FY06

Acceptance Criteria: Able to run Case 8 use case.
Revision Date 01/31/2005
Revision Number: 0

Software Quality

The model identified in this SRS has been evaluated in accordance with the Software Management procedures of the INEEL (MCP-550). Based on that evaluation the VISION is classified as a “Level D” or “Deferrable” software application. The application does not meet the criteria specified for a higher classification level. Data in the deferrable class, if lost, can affect individual performance, but would not affect INEEL mission success. Applications in this class have no requirement to be back on-line within a specified period of time.

Quality Documentation

Software classified at a level D requires a minimal Software Management Plan (SMP) be completed. The following document will be prepared for this model:

- A. Software Management Plan (SMP), which will include:
 - Software quality assurance plan (SQAP)
 - Software configuration management plan (SCMP)
- B. Software requirements specification (SRS)
- C. User documentation

Optional software application documentation that may be completed includes:

- A. Requirements traceability matrix (RTM)
- B. Design description for software (DDS)
- C. Software test plan (STP; includes test cases and test report)

Performance Testing

Performance testing will be in accordance with the software quality assurance plan and the software test plan. Presentations and publications for external communication using data or results from VISION will require peer review before submittal.

Anticipated Future Improvements

The following are potential elements that are not currently included in this set of requirements for the model, but are anticipated to be desirable in future versions of the model once the original set of requirements are satisfied.

- Groundwater dose index of SNF - Similar to radiotoxicity except radiotoxicity only addresses the dose conversion factors of each isotope (Sv/Bq x Bq-inventory summed over isotopes). Groundwater dose also includes consideration of transport and dilution in the environment (Sv/Bq dose conversion factor x Bq-consumed/Bq-inventory x Bq-inventory summed over isotopes)
- Weapons usable (WU) inventory = kg-weapons-usable isotope/kg-critical-mass-isotope, summed over isotopes

- Heat generation, W/kg
- Gamma field, Gy/kg (Sv=sievert, Gy=gray)
- Neutron field, n/kg-second or Gy/kg
- Alpha field
- Power produced by reactors
- Average age of reactors in service

Reference Documents

Shropshire, D.E., K.A. Williams, W.B. Boore, J.D. Smith, B.W. Dixon, M. Dunzik-Gougar, R.D. Adams. 2004. 2004 Advanced Fuel Cycle Cost Basis. Idaho National Engineering and Environmental Laboratory, Idaho Falls, Idaho 83415. INEEL/EXT-04-02282 Draft.