

## **Title Page**

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Triboelectrostatic Separation**

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## **Abstract**

Circulating Fluidized Bed Combustion (CFBC) and Fluidized Bed Combustion (FBC) with recirculation are widely used technologies in the US for power generation. They have the advantage of fuel flexibility, and low  $\text{NO}_x$  and  $\text{SO}_x$  emissions. Typically, as partially combusted fuel is circulated in the system, only a split stream of this circulating stream is rejected, with remainder recycled to the combustor. As a consequence, there is unburned carbon and partially used, valuable, calcium hydroxide in the reject stream. If these useful materials in the reject stream can be recovered and sent back to the combustor, the efficiency of the system will be increased significantly and the equivalent emissions will be lower.

This project studies an innovative concept to incorporate triboelectric separation into CFBC/FBC systems in order to preferentially split its recycle/reject streams based on material compositions of the particles. The objective is to answer whether useful constituents, like carbon, calcium carbonate and calcium hydroxide or oxide, can be selectively separated from combustion ash at elevated temperatures. Laboratory experimental studies are performed at temperatures from 25°C to 210°C, the data from which are presented in the form of recovery curves. These curves present quality-versus-quantity information useful for predicting the efficacy of triboelectric separation as applied to CFBC/FBC byproduct recycling and/or rejection.

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## **Executive Summary**

Circulating Fluidized Bed Combustion (CFBC) and Fluidized Bed Combustion (FBC) with recirculation are widely used technologies in the US for power generation. They have the advantage of fuel flexibility, and low  $\text{NO}_x$  and  $\text{SO}_x$  emissions. Typically, as partially combusted fuel is circulated in the system, only a split stream of this circulating stream is rejected, with remainder recycled to the combustor. As a consequence, there is unburned carbon and partially used, valuable, calcium hydroxide in the reject stream. If these useful materials in the reject stream can be recovered and sent back to the combustor, the efficiency of the system will be increased significantly and the equivalent emissions will be lower.

This project studies an innovative concept to incorporate triboelectric separation into CFBC/FBC systems in order to split preferentially its recycle/reject streams based on material compositions of the particles. The objective is to answer whether useful constituents, like carbon, calcium carbonate and calcium hydroxide or oxide, can be selectively separated from combustion ash at elevated temperatures.

Laboratory-scale experiments were performed using a specially designed and insulated triboelectric separator. Combustion byproducts were pneumatically transported into the electric field of the separator using heated air, the temperature of which was adjusted between 25°C to 210°C. Products were collected in three cyclones placed after the electric field zone. They were analyzed for carbon or loss-on-ignition (LOI), ash, and calcium-containing species. From these analytical data, recovery curves were calculated that defined the efficacy of the triboelectric separation processing. These data show that increasing the temperature, over the range possible with the experimentation, increased the separation performance for most byproducts that were tested. Although more research is necessary, triboelectric separation can be used to preferentially recycle or reject combustion byproducts.

## **Introduction**

FBC technologies are widely used in the US for power generation. One main advantage of FBC is its fuel flexibility. As a consequence, a wide range of fuels, including coal, lignite, peat, wood chips, municipal waste and other industrial byproducts, can be combusted efficiently. Low combustion temperatures and limestone addition enable low  $\text{NO}_x$  and  $\text{SO}_x$  emission.

The recirculation or recycling of solids is common practice during FBC operation. Recycling can be accomplished by using cyclones, the products from which are either rejected to a by-product stream or recirculated to the combustion zone. This common practice causes unburned char to be discharged with the reject ash, and ash particles to be recycled to the combustor. Process efficiency is thus reduced because of a direct BTU loss of the unburned carbon in the ash and unnecessary recirculating of ash particles. A similar situation also occurs in recycling available calcium ( $\text{Ca(OH)}_2$ ,  $\text{CaCO}_3$ , and  $\text{CaO}$ ) and used calcium ( $\text{CaSO}_4$ ), i.e. no selective recycling or rejection occurs. A triboelectrostatic separator, in place of or before a cyclone, may enable recycle of the useful material such as unburned carbon and available calcium, while rejecting fly ash and spent sorbent.

An idealized FBC would recycle all useful material, i.e. char and available calcium, and reject only non-useful material, i.e. ash and  $\text{CaSO}_4$ . Triboelectrostatic separation technology may be useful for accomplishing selective recycle and rejection. It may also meet other process requirements, including in-line installation; low cost; and minimum equipment addition.

Triboelectric separation relies on establishing bipolar charge on the surface of different particles (Ban et al., 1994a, 1994b, 1994c, Kelly, 1989). Bipolar charge is a consequence of the differences in materials' surface properties and particle-particle and/or particle-wall contacts (Nguyen, 1988). By passing a bipolar charged powder through an external electric field, positively charged particles can be separated from negatively charged particles.

This study examines the feasibility of a new and innovative concept of using a triboelectrostatic separator in FBC systems to increase their overall efficiency. The project focuses on the key issue of whether FBC recirculating streams can be separated on a basis of material composition by triboelectrostatic separation at elevated temperatures.

## **Experimental**

A high-temperature separator was built to simulate beneficiation of the recycle stream from a FBC system. It contained a metal frame, electrodes and inlet/outlet ports. The high voltage ( $\sim 30\text{kV}$ ) electrodes were insulated using mica. A schematic of the separation system is presented in Figure 1.

The triboelectrostatic separation system included an air flow meter, heating and electric field controls, and a sample collection system. From the vibratory feeder, the sample flowed through a

insulated copper tube, which was heat traced. The separation chamber and cyclone were also heat traced. After flowing through the copper charging tube, the charged powders were injected into the separation chamber. It contained two parallel copper electrodes and used voltages between 5kV and 25 kV. Typically, unburned carbon reported to the negative plate and ash reported to the positive plate. Uncharged particles did not report to any plates but were recycled.

To simplify the design and the control of temperature, only the charging tube and injection air were heated. A thermocouple was placed into the separator and was used to monitor temperature during separation processing.

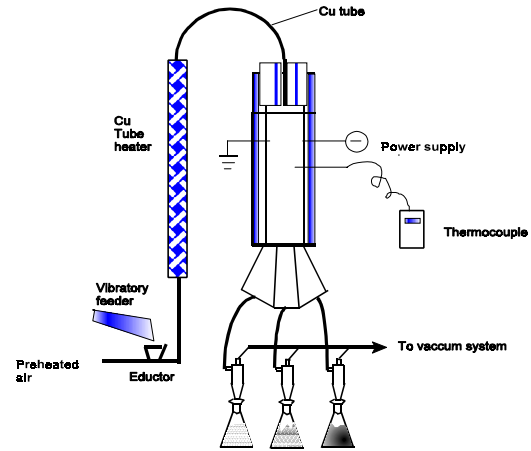


Figure 1. Schematic of the high temperature triboelectrostatic separator.

Five samples were used during our experiments.

Two were obtained from ABB Power and Combustion Engineering, Inc. One consisted of fine particles and the other was slag-like and calcium rich. The other samples were obtained from utilities in the US. Most experiments used a tree-type, open flow sheet process (shown in Figure 2). The experimental procedure included separating the feed into three products: C, M and T. These three products were processed further in the same separator to produce nine products: CC, CM, ... , TT. A recovery curve was generated by weighing the samples and analyzing their LOI (loss on ignition) content.

The sample concentration of  $\text{SO}_3$ , total CaO, total carbon, mineral carbon and ash were measured. From these analytical data, the  $\text{CaCO}_3$ ,  $\text{CaSO}_4$ , available CaO, Ca free ash and Ca free mineral were calculated using following equations:

$$\begin{aligned} \% \text{CO}_2 &= \text{Mineral carbon} \times 44.011 / 12.011; & \% \text{CaCO}_3 &= \% \text{CO}_2 \times 100.08 / 44.011 \\ \% \text{CaO}^* &= \% \text{CaCO}_3 - \% \text{CO}_2; & \% \text{CaSO}_4 &= \% \text{SO}_3 \times 136.13 / 80.06 \\ \% \text{CaO}^{**} &= \% \text{CaSO}_4 - \% \text{SO}_3; & \text{Total Calcium} &= \text{Total CaO} \times 40.069 / 56.069 \\ \text{Salt } \% \text{CaO} &= \% \text{CaO}^* + \% \text{CaO}^{**}; & \text{Available } \% \text{CaO} &= \text{Total } \% \text{CaO} - \text{Salt } \% \text{CaO} \\ \text{Ca free ash} &= \% \text{ash} - \% \text{CaO}^* - \% \text{CaSO}_4 - \text{Available } \% \text{CaO} \\ \text{Organic carbon} &= \text{Total carbon} - \text{Mineral carbon} \\ \text{Ca free mineral} &= 100 - \text{Organic carbon} - \% \text{CaCO}_3 - \% \text{CaS} - \text{Available } \% \text{CaO}. \end{aligned}$$

\*\*[  $\text{CaO}^*$  is the content of CaO on a basis of  $\text{CaCO}_3$  and  $\text{CaO}^{**}$  is the content of CaO on the basis of  $\text{CaSO}_4$ .]

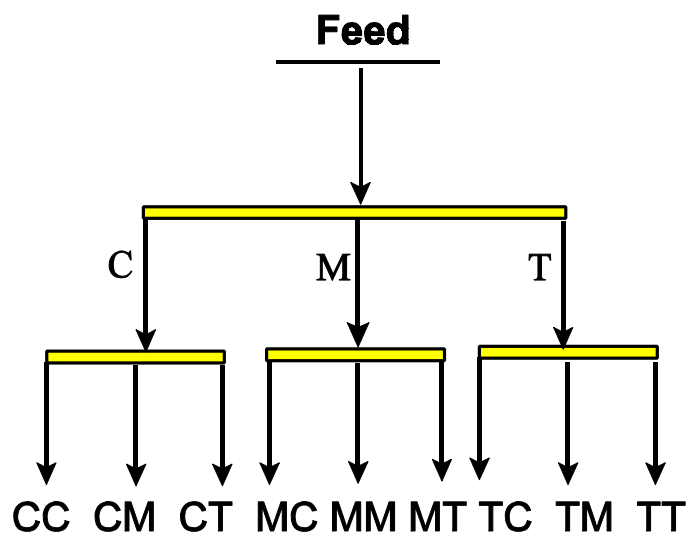


Figure 2. The flow sheet of the high temperature experiments using triboelectrostatic separation.

## Results and Discussion

An objective of the experiments was to determine whether unburned carbon and CaO could be selectively recycled from products typical to FBC's. Because recycle products are at high temperature, the laboratory experiments were also done at high temperatures. Operational parameters of the triboelectric separator, such as the injection flow rates and electric field strengths, were varied to measure their effects on separation. The results are presented using recovery curves or scaled recovery curves. The recovery curves give direct beneficiation information whereas the scaled recovery curves give comparative beneficiation information by canceling out the effects of feed grade (Jiang et al,1998).

The effect of temperature on particle tribocharging was studied by Gupta (1990). He measured pyrite and oil shale charge as a function of temperature and found that the charge-to-mass ratio increased with temperature over a range of 20°C to 43 °C. Nguyen (1988) reported that increased humidity decreased the average charge of glass beads. Ban (1994) showed a different view of the effect of temperature on charging. For silica particles, he found that the charge-to-mass ratio decreased with increasing temperature; at 100 °C, the silica charge was approximately 40% of the charge at 20 °C. For the coal particles, an increased temperature negligibly affected particle charge. Because the application of a triboelectric separator in a recirculation loop of a FBC would require high temperature, it was important to measure the effect of temperature on the separation of components contained in FBC-like ash, including CaSO<sub>4</sub>, CaO+CaCO<sub>3</sub> and carbon.

Recovery curves for separating carbon from ash at 14 °C and 210 °C for Ash1 are presented in Figures 3 and 4. The effect of increasing the temperature is dramatic and positive. Referring to Figure 4, at a 50% scaled rejection, the recovery of purified ash (and hence, the selective removal of carbon) increased by 15% between 14 °C and 210 °C. The same type of effect is shown in Figures 5 and 6 for Ash2.

The increased performance at higher temperature may be caused by altered surface properties of the ash. For example, the equilibrium moisture content on the surface of the particles is decreased with increasing temperature. Data in Figure 4 and Figure 6 on the LOI content at the 100% recovery point suggest that the ashes were dried as a consequence of high temperature processing, although cyclone efficiency will also cause some differences.

One operational parameter affecting triboelectric beneficiation processing is the applied electric

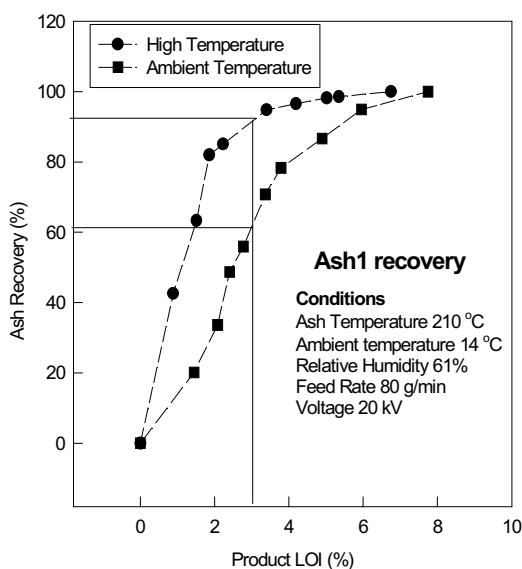


Figure 3. Effect of temperature on separation of Ash1.

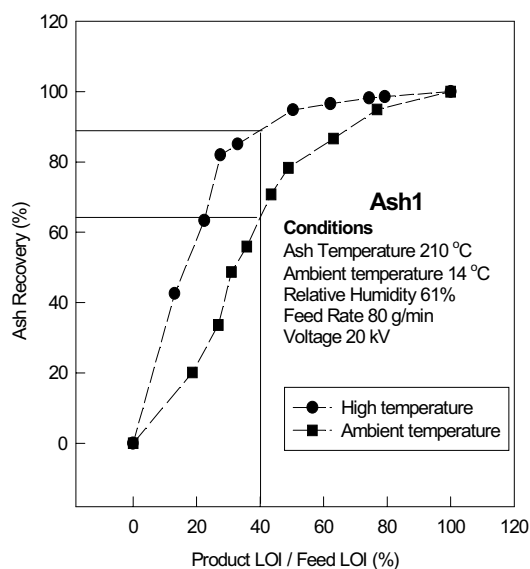


Figure 4. Scaled recovery curves, effect of temperature for Ash1.

field. Because there is interactions between separator geometry, its dimensions and the electric feed strength, it is not always true that increasing the electric field will increase separation performance.

Figure 7 and 8 display carbon-ash separation at 175 °C with different electric field strengths. Increasing the electric field increases the extend to which carbon is separated from ash. At 5kV applied voltage, the shape of the recovery curve indicates that no carbon was removed from the ash. The voltage was not increased beyond 20 kV (or approximately 4kV/cm) because electrical discharge was observed.

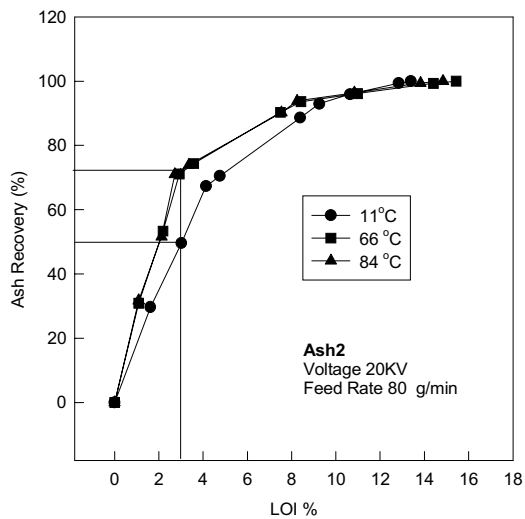


Figure 5. Effect of ash temperature on carbon-ash separation for Ash2.

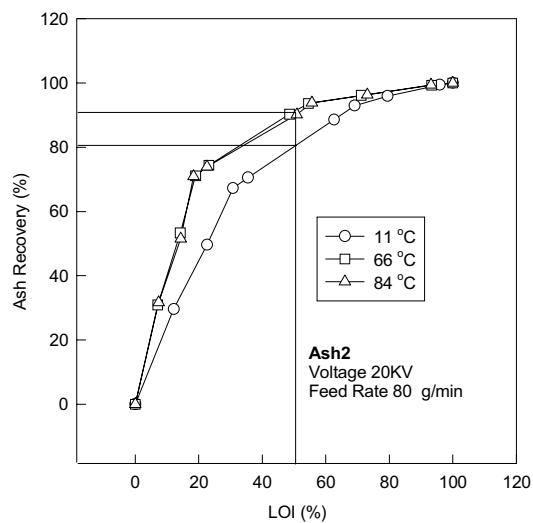


Figure 6. Scaled recovery curves for carbon-ash separation at different ash temperatures for Ash2.

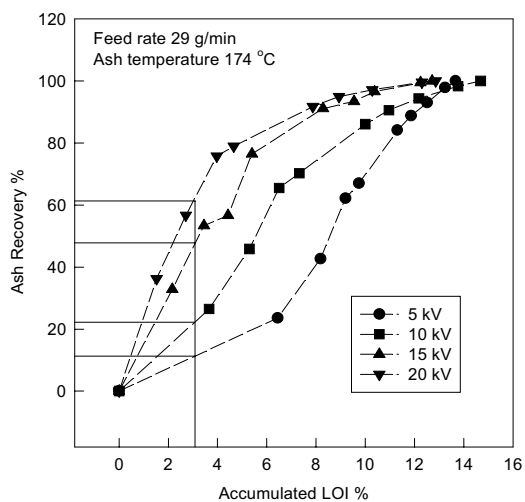


Figure 7. Effect of applied electric field strength on carbon-ash separation for Ash2.

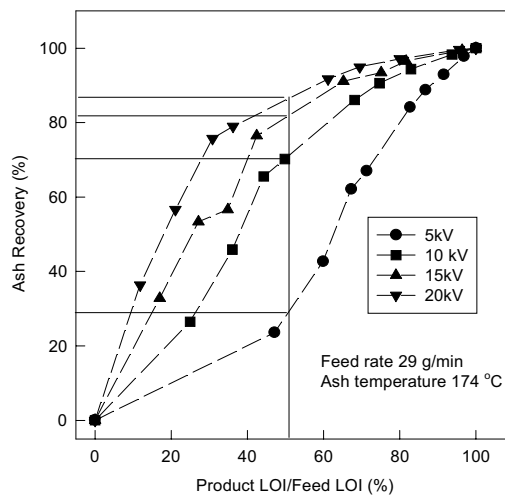


Figure 8. Scaled recovery curves for carbon-ash separation at different electric field intensities for Ash2.

From the data in Figure 8, the ash recovery at a 50 % relative grade was 24%, 73%, 84%, and 87% when the applied voltage was 5, 10, 15, and 20 kV, respectively. Plotting these data in Figure 9 shows the beneficial effect of increasing voltage on carbon-ash separation. The equation representing this curve can be expressed as:

$$R = \frac{91\epsilon^{2.7}}{121^{2.7} + \epsilon^{2.7}} ,$$

where R is the recovery and  $\epsilon$  is the electric field strength.

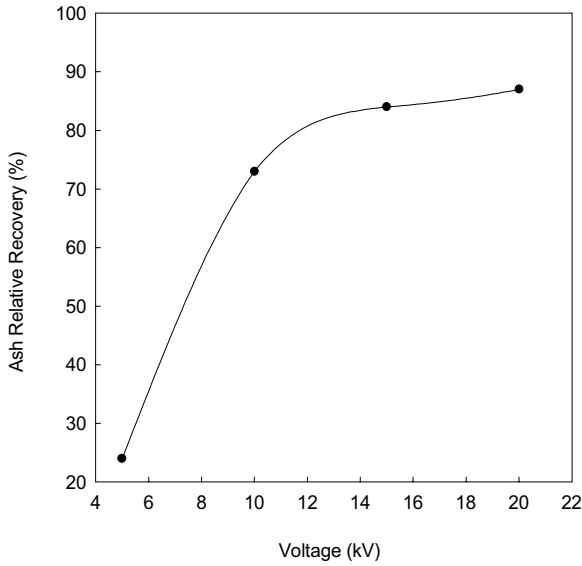


Figure 9. Regression curve of effect of electric field intensity on fly ash recovery.

## Conclusions

Increasing the temperature of processing increases carbon-ash separation efficiency when using triboelectric separation techniques. This increase is dramatic and suggests that triboelectric separation may offer even greater performance if temperatures above 210° C were used. In addition, the electric field strength is an important parameter to control for optimization of carbon-ash separation.

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### **List of Publication and Presentations**

At the end of the reporting period, there were no publications or presentations.